



Recap: The new EnC Electricity Package



Full market integration of EnC CPs into the EU internal electricity market enabled

- Decisions of the Ministerial Council as of Dec 21 and Dec 22 incorporated 9 acquis completing the legal framework for electricity markets (full alignment with EU)
- Deadline for transposition: 31 December 2023
- o Basic principles:
 - Reciprocity between EnC CPs and neighboring EU MSs ensured
 - ACER mandated to take decisions on the interconnections between EU MSs and EnC CPs
 - ENTSO-E responsible to perform tasks concerning the Contracting Parties
 - o Scope: binding on CPs & neighboring EU MSs defined in Article 27 of Energy Community Treaty
- Newly adopted CBAM Regulation stipulates market coupling as one of the conditions for exemption → amplified urgency of completing integration into SDAC/SIDC by the end of 2025

Ongoing activities

- Transposition of the new package: EC's TAIEX assistance for WB6 and EU4Energy for GE, MD and UA for throughout this year
- EnCS support and preparation of a set of <u>roadmaps</u> indicating the most important milestones
 - one general overview (excel) for the next three years and
 - specific roadmaps for each legal act.
- EnCS to facilitate, monitor and report on transposition and implementation, including through infringement procedures
- EnCS will publish its CBAM Readiness Tracker providing comprehensive insights
 into significant developments in the electricity market and the sector's contribution to
 achieving climate and energy targets.

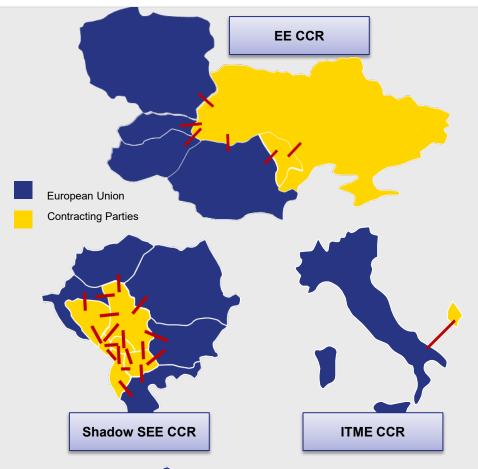
Conclusions of the Athens Forum

- Timely and complete transposition is key for CPs to be included in EU projects
- o **Implementation in parallel** (some deadlines are due even before 31 December 2023)
- ECRB to intensify its cooperation with ACER and to start preparing regional structures
- Key drivers for successful integration of CPs: predictability and joint planning
- o To be achieved by means of **MCO** integration plan legally required plan on the integration of NEMOs from Contracting Parties in the MCO functions (Article 7(3) CACM)
 - This plan has to be submitted by all NEMOs from CPs and MSs by 15 December 2023 as amendment to the existing MCO plan.
- Establishment of a joint expert team (JET) under the umbrella of PCG should be established with a first task to work on the MCO integration plan



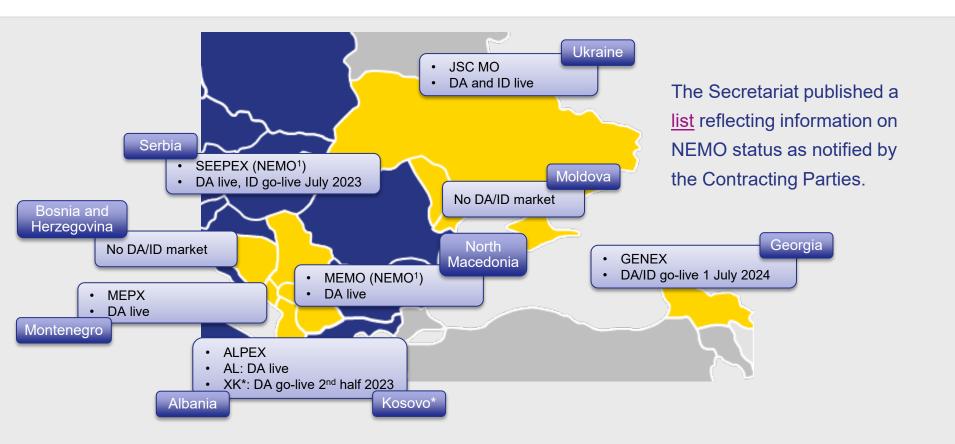
The final conclusions of the Athens Forum are published here.

Conclusions of the Athens Forum on CCRs



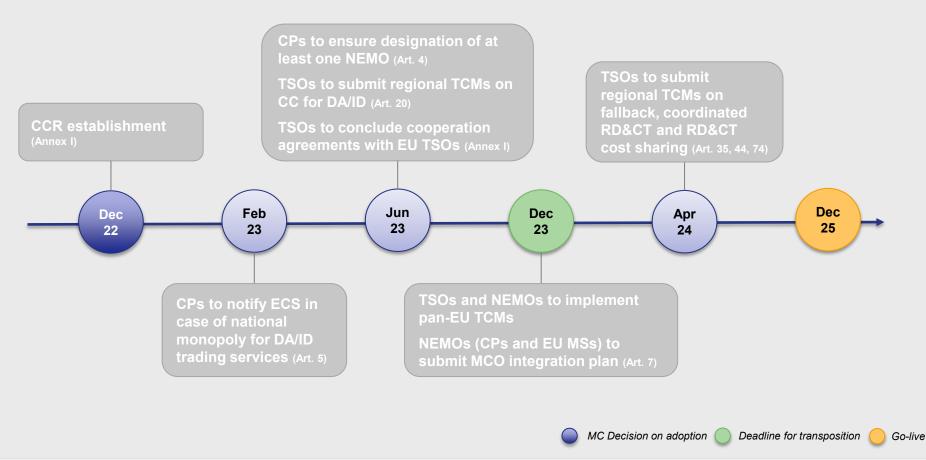
- EC and Athens Forum confirmed that EnC
 CACM Annex I established new CCRs
 covering both BZBs between CPs and BZBs
 between CPs and MSs.
- ACER's proposal to include all EnC CCRs in the definition of CCRs according to Art. 15 of the EU CACM by way of an all TSOs' proposal to amend the relevant TCM (together with next amendment in autumn) was welcomed.
- TSOs of established EnC CCRs should submit a proposal for a common coordinated capacity calculation methodology and start working on the conclusion of the legally required cooperation agreements as soon as possible.

DA and ID markets - Status-quo in Contracting Parties



¹ These entities were designated as NEMOs prior to the MC Decision in the respective CPs.

Important milestones CACM Guideline in the EnC



Legal framework and relevant links

2021

Decision 2021/13/MC-EnC

<u>Directive (EU) 2019/944</u> (<u>Electricity Directive</u>)

Regulation (EU) 2019/941 (Risk Preparedness)

Energy Community Acquis in force

2022

Decision 2022/03/MC-EnC

Procedural Act 2022/01/MC-EnC on Regional Market Integration

Regulation (EU) 2019/943 (Electricity Regulation)

Regulation (EU) 2019/942 (ACER Regulation)

Regulation (EU) 2016/1719 (FCA)

Regulation (EU) 2015/1222 (CACM)

Regulation (EU) 2017/2195 (EB GL)

Regulation (EU) 2017/1485 (SO GL)

Regulation (EU) 2017/2196 (E&R NC)



